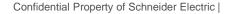
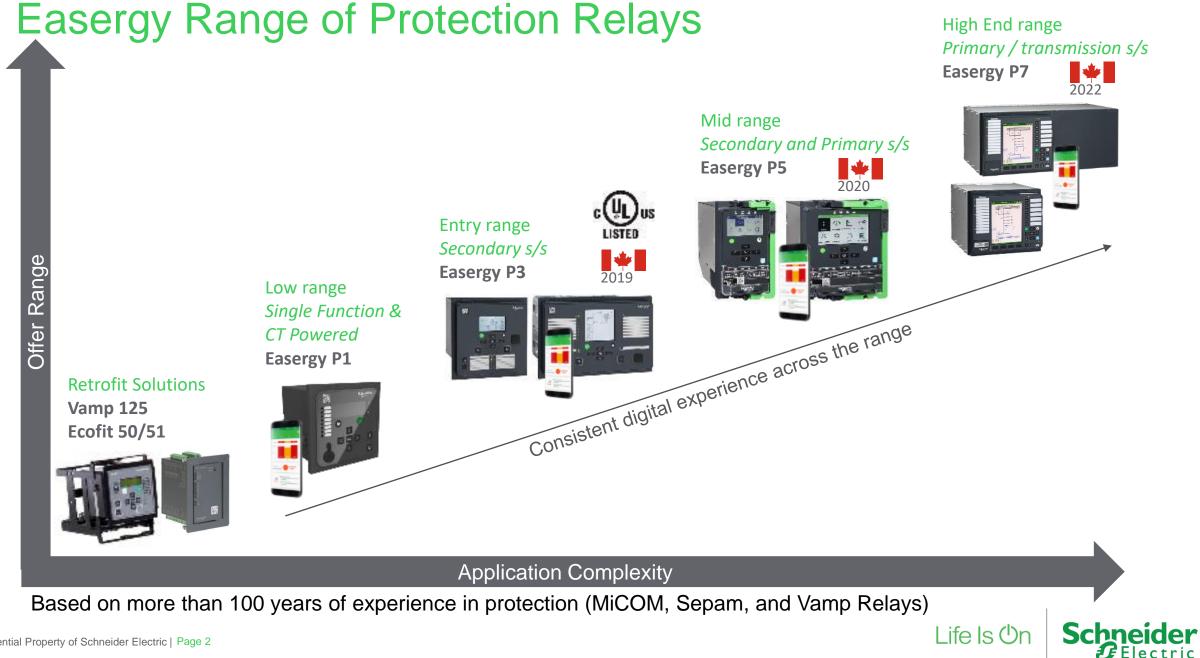


Easergy P3 Complete Range of Protection Relays for MV Applications



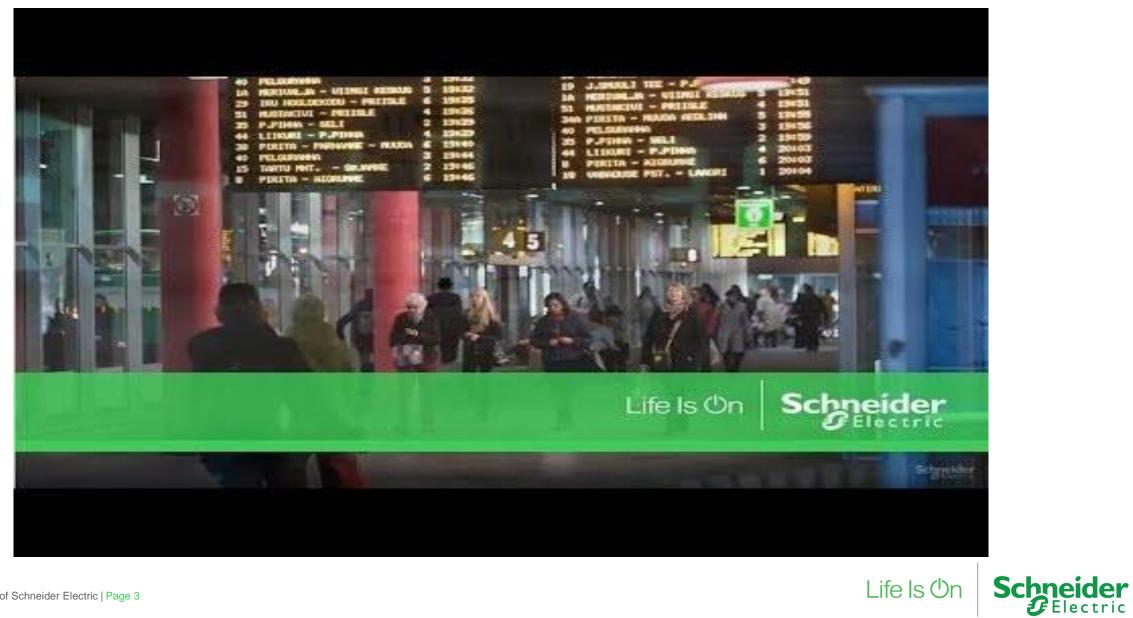




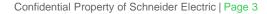


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Easergy P3 Introduction







Easergy P3 Flexible and Scalable Architecture

2 platforms to cover all medium voltage applications

Easergy P3Ux0

Standard applications Simple solution for standard applications



Easergy P3x3x

Advanced applications Performing solution for demanding applications Arc Flash | Differential

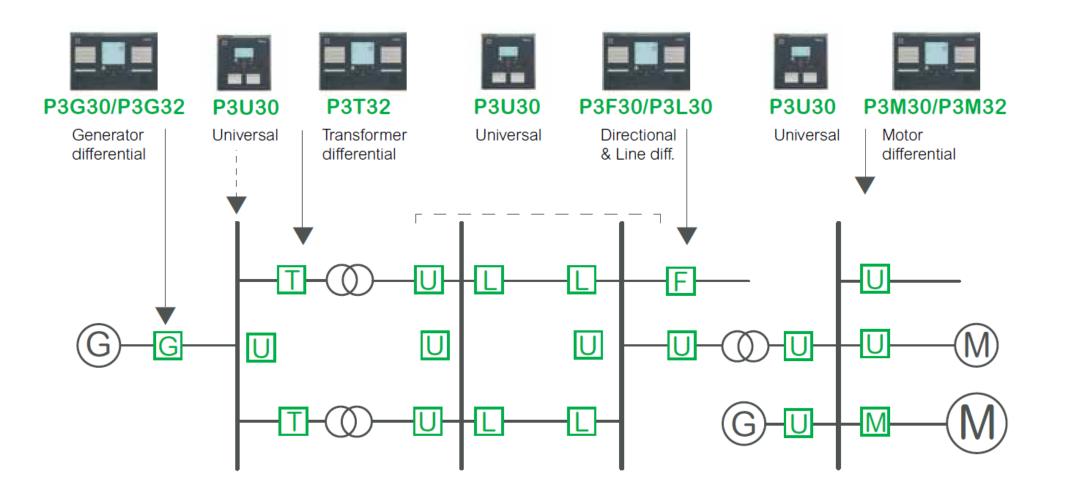


P3U10/20/30 = Universal protection

- Feeder
- Transformer
- Motor
- Generator
- Voltage, Frequency
- Capacitor

P3F30 = Feeder & Transformer P3M30 = MotorP3G30 = Generator P3L30 = Line differential & Distance P3T32 = Transformer differential P3M32 = Motor differential Life Is 🖱 P3G32 = Generator differential

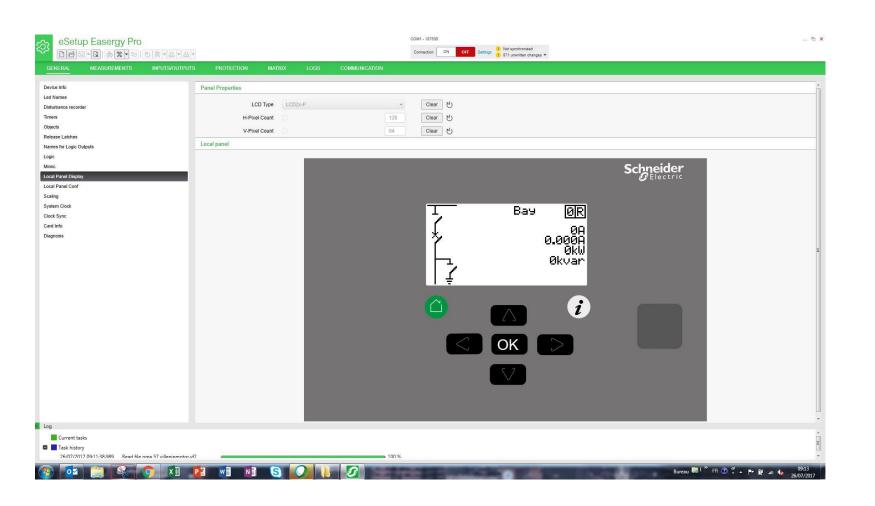
Example of installation protected by Easergy P3





eSetup Easergy Pro

Easergy P3's intuitive setting software



Benefits

Simplicity and ease of use

- Light installation on computer
- On-line & off-line access
- Virtual simulation test
- Intuitive mimic configuration
- Programmable logics
- Measurements with clear and explicit phasor diagram
- Standard USB connection

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eSetup Easergy Pro – virtual simulation test

Easergy P3's intuitive setting software

ERAL MEASUREMENTS	INPUTS/OUTPUTS PROTECTION	MATRIX L	OGS COMMUN	ICATION	
ult locator 21FL	Phase overcurrent I> 50/51				> Virtual injection I Plane virtual injections
lid protection stages	Enable for I>				
otection stage status	Endote for P				Cycles: 1000 Runtime: 00:00:20.00
ptection stage status 2					Start Remaining: 00:00:20.00
grammable delay curves	Max. of IL1 IL2 IL3 0			A	Graph
ld load pick-up/inrush	Status -		•		
ase overcurrent I> 50/51	Estimated time to trip 0.0			S	
ase overcurrent I>> 50/51	Start counter 0			Clear	
ase overcurrent I>>> 50/51	Trip counter 0			Clear	$\rightarrow \lambda \rightarrow \lambda$
ritch on-to-fault SOTF					
tage-dependent o/c lv» 51V	Set group 1 DI control		•		
phase overcurrent lo> 67	Set group 2 DI control		•		
phase overcurrent Iq>> 67	Set group 3 DI control		•		
phase overcurrent lφ>>> 67	Set group 4 DI control		•		
r. phase overcurrent lø>>>> 67 rectional power P< 32)		
rectional power P<< 32	Group 1	-			
ase undercurrent I< 37					Scalings
oken conductor I2> 46BC	Group 1	Group 2	Group 3	Group 4	Harmonics Measurements
rmal overload T> 49F	Pick-up setting [A] 1048	1258	1258	1258	IL1 349 A 0
overcurrent lo> 50N/51N	Pick-up setting [xln] 1.00	1.20	1.20	1.20	
overcurrent lo>> 50N/51N	Delay curve family DT	IEC •	(IEC •	(IEC •	IL2 317 A120
overcurrent lo>>> 50N/51N	Delay type DT				UL2 0 V -120 0
overcurrent lo>>> 50N/51N	Operation delay [s] 1.00	0.30	0.30	0.30	IL3 412 A [120
overcurrent lo>>>> 50N/51N	Inv. time coefficient k 1.00	1.00	1.00	1.00	UL3 0 V 120 0
ect. E/F overcurrent loφ> 67N	Inverse delay (20x) [s] -	2.26	2.26	2.26	
ect. E/F overcurrent loq>> 67N	inverse delay (4x) [s] -	4.97	4.97	4.97	
ect. E/F overcurrent Ioo>>> 67N	Inverse delay (1x) [s] -	600.02	600.02	600.02	
nsient intermittent E/F 67NI					Frequency: 50.000 Hz

Benefits

Simplicity and ease of use

- Virtual simulation test
- Provides the possibility to test the configuration and settings without connecting a primary injection device
- Speeds up the engineering and commissioning phase



Easy and flexible programmable stages

Easergy P3

ঞ্চ	eSetup Easergy Pro ଜନ୍ମା କାଞ୍ଚ କାଷା ଅ	RC 1.1 СОМ4 - 187500 П т Ф т Ф т Ф т ОМ	OFF Settings Aut	o read/write: ON OFF		Configurator	;	×
GE	NERAL MEASUREMENTS	INPUTS/OUTPUTS PROTECT	TION MATRIX	LOGS COMN	UNICATION			
								¢
	Overvoltage U>> 59	Programmable stage Prg1 99	9				^	Virtu
	Overvoltage U>>> 59	Enable for Prg1	\checkmark					Virtual injection
	Undervoltage U< 27	Priority	20		• ms ال			ection
	Undervoltage U<< 27							-
	Undervoltage U<<< 27	Programmable stage 1 status	-		•			
	Capacitor overvoltage Uc> 59C	Force flag						
	Neutral vol. displacement Uo> 59N							
	Neutral vol. displacement Uo>> 59N	Timebase for input value A	Instant		・			
	Neutral vol. displacement Uo>>> 59N	Coupling A	IL		•			
	Over and under frequency fX 81	IL1	0		A			
	Over and under frequency fXX 81	Compare condition	>		•			
	Under frequency f< 81U		·					
	Under frequency f<< 81U							
	ROCOF df/dt 81R	Set group 1 DI control	·		•			
1.4	Programmable stage Prg1 99	Set group 2 DI control	-		•			
	Programmable stage Prg2 99	Set group 3 DI control	-		•			
	Programmable stage Prg3 99	Set group 4 DI control	-		•			
	Programmable stage Prg4 99							
	Programmable stage Prg5 99	Group 1	•					
	Programmable stage Prg6 99		Group 1	Group 2 Grou	ip 3 Group 4			
	Programmable stage Prg7 99	Pick-up setting [A] 300	360	360	360			
	Programmable stage Prg8 99							
	Breaker failure 50BF	Pick-up setting [xln] 1.00			1.20			
V Log	Magneticing insuch det H25 6052	Operation delay [s] 0.50	0.50	0.50	0.50		ÿ	
0	⇔ Current tasks							
•	Task history 4.10.2017 10.1	8.17.715 🔇 Read all settings						

Benefits

- Increase the number of protection stages
- Make new/advanced protection functions
- Make advanced logic based on analog values



Easergy P3 WebHMI

New embedded web-pages for easier operations

	ERGY P3 Feeder	Protection					Auto-refresh	ON OFF
GENERAL	MEASUREMENTS	INPUTS/OUTPUTS	PROTECTION	MATRIX	LOGS	COMMUNICATION		
DEVICE INF	0	Panel Properties						
LED NAMES			LCD Type	LCD2x-P				
DISTURBAN	CERECORDER		H-Pixel Count	128				
TIMERS			V-Pixel Count	64				
OBJECT	S		v-i ixer obuitt	04				
RELEASE LA	ATCHES	Local panel	_					
NAMES for L	OGIC OUTPUTS	,	Bas	9	0L			
LOCAL PANE	EL DISPLAY	ſ			00			
LOCAL PANE	EL CONF	*		0.0	aão			
SCALING	3	ſ		0.0	ØkŴ			
SYSTEM CL	OCK	<u>h</u> .		Øk	var			
CLOCK SYN	С							
CARD INFO		1 Ŧ			-			
DIAGNOSIS					Ø			
			\bigtriangleup		9			
		\triangleleft	ОК					
			V					

Benefits

Consistent interface with Easergy Pro

- Secured local access to Easergy P3
- Active settings modification
- Direct CB control
- Easy access to alarms and logs
- Easy access to measurements and wave form records

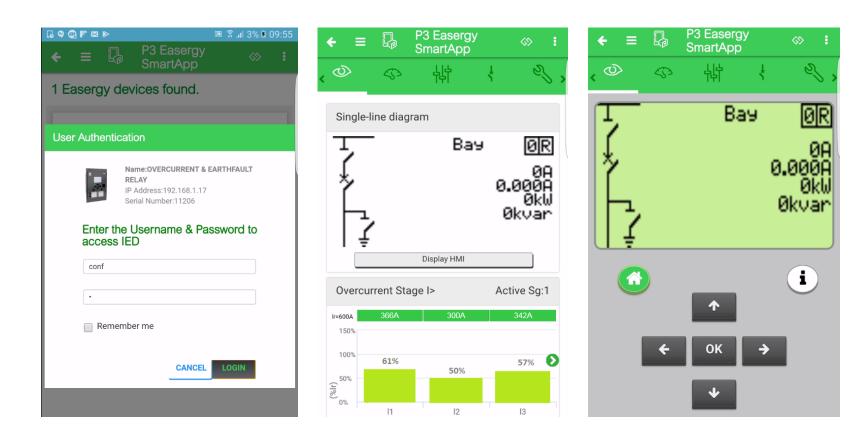
Try our P3 relay from 6000km away, using your browser!

•	10.158.45.39 10.158.45.38	P3U G32
•	10.158.45.37 Username: conf	T32
•	Password: 2	

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Easergy SmartApp

The first smartphone & tablet apps of the market for a MV protection relay



Benefits

Intuitive inteface for faster operations

- Active settings modification
- Easy access to measurments and wave form records
- Alarm historical
- Direct CB control
- Direct access to documentation via the SafeRepository



Striving for sustainability for our customers and the planet



RoHS, PEP, EoLI, Reach

Awards and recognitions





Easy access to information

Compliant with the latest directives



Discover Easergy P3 Features







Easergy P3 key characteristics

- Protection
 1 platform for more than 35 protection functions
 8 programable stages (ANSI 99)
- Control Up to 6 objects with mimic Matrix and logic equations
- Digital tool
 3-phase voltage/current injection simulator
 Embedded Web Pages HMI
 Remote connection by Apps
 QR code to get access to Relays information
- Communication protocols
- IEC61850 Ed.1 & Ed.2 DNP3.0, DNP3oE Modbus RTU, Modbus TCP IEC60870-5-101 / 103 Ethernet/IP DeviceNet, Profibus, SPA-bus Redundancy RSTP, PRP

- CT/VT inputs
- 4/5CT + 1/4VT (compatible with residual current sensor CSH) Detachable connector (easy installation) + Automatic CT shortening
- P3Ux : up to 16I / 8O + wd P3x3x : up to 36I / 21O + wd
- Up to 6 sensors (Advanced)
- Comm. ports

Arc Flash

Digital I/Os

•

•

Serial or extension port with IRIG-B 2nd serial port or line diff. com port Dual Ethernet port with RSTP & PRP

Analog I/O

4 inputs / 4 outputs (external module)

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- Temperature sensors 12 RTDs (external module)
- Other

USB type B connector Detachable HMI (Advanced)



Protection functions per model 1/2

				223 233 235						
Protection functions	ANSI code	P3U10 P3U20	P3U30	P3F30	P3L30	P3M30	P3M32	P3G30	P3G32	P3T32
Distance	21	-	-	-	1	-	-	-	-	-
Under-impedance	21G	-	-	-	-	-	-	2	2	-
Fault locator	21FL	-	1	1	1	-	-	-	-	-
Overfluxing	24		-	-	-	-	-	1	1	1
Synchro-check	25	-	2	2	2	2	2	2	2	2
Undervoltage	27	-	3	3	3	3	3	3	3	3
Positive sequence undervoltage	27P	-	-	-	-	-	-	2	2	-
Stator earth-fault detection	27TN/64G	-	-	-	-	-	-	1	1	-
Directional active underpower	32	-	2	2	2	2	2	2	2	2
Phase undercurrent	37	1	1	-	-	1	1	-	-	-
Temperature monitoring	38/49T	12 (0)(1)	12 (1)	12 (1)	12 (1)	12 (1)	12 (1)	12 ⁽¹⁾	12 (1)	12 (1)
Loss of field	40	-	-	-	-	-	-	1	1	-
Under-reactance	21/40	-	-	-	-	-	-	2	2	-
Negative sequence overcurrent (motor, generator)	46	2	2	-	-	2	2	2	2	2
Cur. unbalance, broken conductor	46BC	1	1	1	1	-	-	-	-	-
Incorrect phase sequence	47	-	-	-	-	1	1	-	-	-
Excessive start time, locked rotor	48/51LR	1	1	-	-	1	1	-	-	-
Thermal overload	49	1	1	1	1	1	1	1	1	1
Phase overcurrent	50/51	3	3	3	3	3	3	3	3	3
Earth fault overcurrent	50N/51N	5	5	5	5	5	5	5	5	5
Breaker failure	50BF	1	1	1	1	1	1	1	1	1
Switch On To Fault (SOTF)	50HS	1	1	1	1	1	1	1	1	1
Capacitor bank unbalance	51C	1	1	2	2	2	2	2	2	2
Voltage dependant overcurrent	51V	-	1	1	1	-	-	1	1	-
Overvoltage	59	-	3	3	3	3	3	3	3	3

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Protection functions per model 2/2

		Ţ									
		Standard	(P3U)	Advanced (P3x)							
		P3U10 P3U20	P3U30	P3F30	P3L30	P3M30	P3M32	P3G30	P3G32	P3T32	
Protection functions	ANSI code	F3020									
Capacitor overvoltage	59C	1	1	1	1	-	-	-	-	-	
Neutral voltage displacement	59N	3	3	2	2	2	2	2	2	2	
CT supervision	60	1	1	1	1	1	1	1	2	2	
VT supervision	60FL	-	1	1	1	1	1	1	1	1	
Stator earth fault	64S	-	-	-	-	-	-	1	1	-	
Frequent start inhibition	66	1	1	-	-	1	1	-	-	-	
Directional phase overcurrent	67	-	4	4	4	4	4	4	4	4	
Directional earth-fault o/c	67N	3	3	3	3	3	3	3	3	3	
Transient intermittent	67NI	1	1	1	1	-	-	-	-	-	
Magnetizing inrush detection	68F2	1	1	1	1	1	1	1	1	1	
Fifth harmonic detection	68H5	1	1	1	1	1	1	1	1	1	
Pole slip	78PS	-	-	-	-	-	-	1	1	-	
Auto-recloser	79	5	5	5	5	-	-	-	-	-	
Over or under frequency	81	-	2/2	2/2	2/2	2/2	2/2	2/2	2/2	2/2	
Rate of change of frequency	81R	-	1	1	1	1	1	1	1	1	
Under frequency	81U	-	2	2	2	2	2	2	2	2	
Lockout	86	1	1	1	1	1	1	1	1	1	
ine differential	87L	-	-	-	2	-	-	-	-	-	
Machine differential	87M	-	-	-	-	-	2	-	2	-	
Transformer differential	87T	-	-	-	-	-	-	-	-	2	
Programmable stages	99	8	8	8	8	8	8	8	8	8	
Arc-flash detection stages		-	-	8	-	8	8	8	8	8	
Cold load pick-up		1	1	1	1	1	1	1	1	1	
Programmable curves		3	3	3	3	3	3	3	3	3	
Setting groups (3)		4	4	4	4	4	4	4	4	4	

(3) Not all protection functions have 4 setting groups. See details in the manual.



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Key Customer Benefits

✓ Enhanced safety, security, and reliability:

- Meets latest standards
- Includes embedded Arc flash detection
- SmartApp allows remote operations
- Standard conformal coated circuit boards
- Proven plateform based on 100+ years of cumulated experience in protection relays (Sepam, Micom, Vamp)

✓ Outstanding ease of use:

- Easy access to data via display or embedded Web-HMI
- Smartphone & tablet apps for faster operations & maintenance
- Simplified configuration through intuitive setting software (no installation required)
- Built-in virtual injection testing
- Detachable connectors (P3Ux0) for simple installation

✓ Greater efficiency:

- Smooth system integration with Serial or Ethernet (IEC61850) comm.
- Integrated functionalities for operational efficiency
- ✓ Optimised total cost of ownership:
 - All in one and future-ready devices
 - Powerful tools to reduce engineering costs

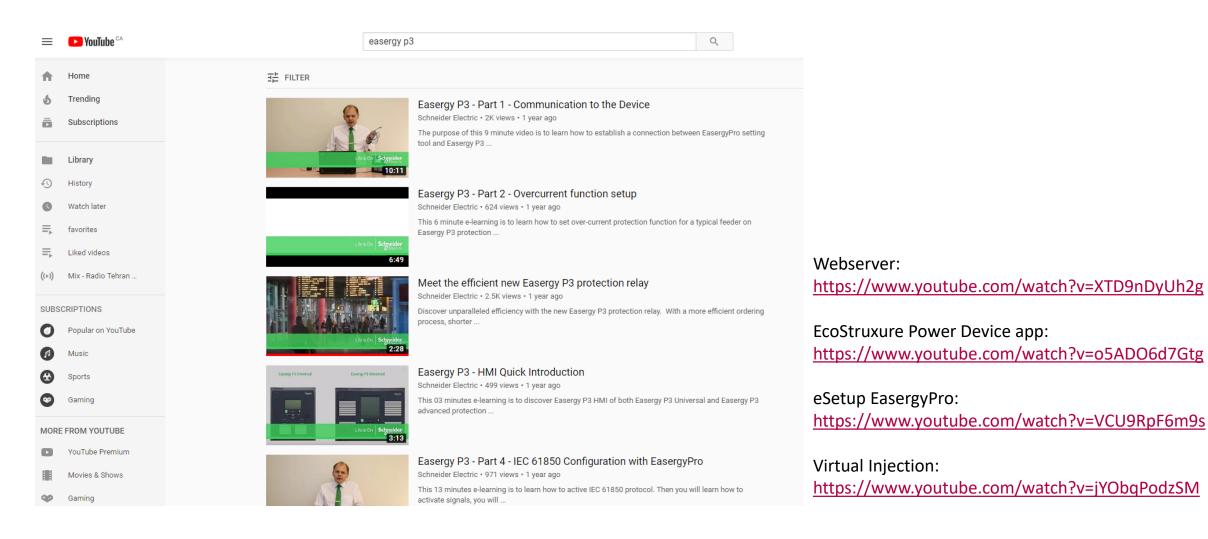
✓ Extended control possibilities:

- Programmable logic
- Virtual I/O
- Programmable push buttons & LEDs
- Mimic display (single-line)
- CB control buttons



Easergy P3Ttutorials/How To Videos Available on YouTube!

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